

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: Tentative location only...NOT APPROVED BY U.S.G.S...Cause No. 4 - Sec. 10 within
a drilling unit. See Cause No. 3

DATE FILED 6-10-56
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. 04955 INDIAN
 DRILLING APPROVED: 6-10-56 OGCC
 SPUDDED IN:
 COMPLETED:
 INITIAL PRODUCTION:
 GRAVITY A. P. I.
 GOR:
 PRODUCING ZONES:
 TOTAL DEPTH:
 WELL ELEVATION: 5365 GR
 DATE ABANDONED: Abandoned Location
 FIELD OR DISTRICT: 3/8* Bar-X Unit Field
 COUNTY: Grand
 WELL NO. FEDERAL - GOV'T 3
 LOCATION: 2340 FT. FROM (X) (S) LINE, 1940 FT. FROM (X) (W) LINE. NW NE SW QUARTER - QUARTER SEC. 10
 ADI 43-019-10461

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				17 S	25 E	10	BURTON W. HANCOCK

LOCATION
ABANDONED

- Scout Report sent out ☐
- Noted in the NID File ☐
- Location map pinned ☐
- Approval or Disapproval Letter ☐
- Date Completed, P. & A, or operations suspended ☐
- Pin changed on location map ☐
- Affidavit and Record of A & P ☐
- Water Shut-Off Test ☐
- Gas-Oil Ratio Test ☐
- Well Log Filed ☐

J

FILE NOTATIONS

Entered in NID File ☒

Sheet ☒

Map Pinned ☒

Completed and ☒

Location State or Fee Land ☒

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

LOGS FILED

Drill-r's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Checked by Chief ☒

Copy NID to Field Office ☒

Approval Letter ☒

Disapproval Letter ☒

Location Inspected _____

Bond released _____

State of Fee Land _____

2
(SUBMIT IN TRIPLICATE)Land Office UtahLease No. 04955

Unit _____

Sec.	10
0	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

T. 17 S., R. 25 E.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1956

Well No. Gov't #3 is located 2340 ft. from S line and 1940 ft. from W line of sec. 10

NW, NE, SW Sec. 10 T. 17 S., R. 25 E., S. L. M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Northwest Bar-X Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ground approx.
deck floor above sea level is 5365 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

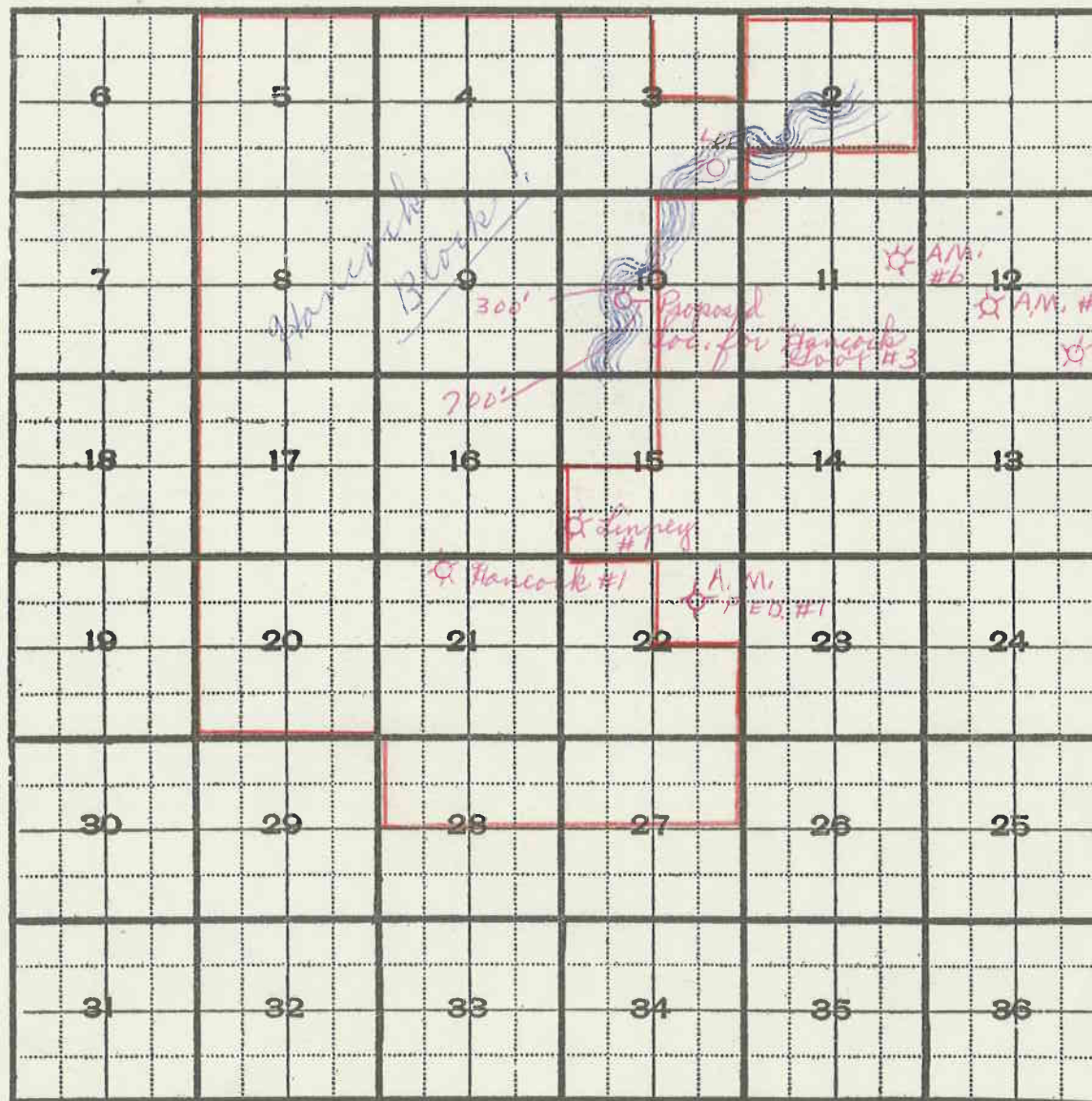
The approximate expected depths to objective sands are as follows: Dakota Formation -3340 feet.; Cedar Mountain -3390 feet; Harrison-Salt Wash 3730 feet; Entrada 4100 feet.

Surface Casing - 150 feet of 10 3/4" thoroughly cemented. If production is obtained, 5 1/2" casing will be run through the productive horizon, cemented, perforated, and sand-frac as required.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Barton W. HancockAddress 1250 Laurie AveSan Jose, CalifBy Barton W. HancockTitle General Manager

Township No. 17 S. Range No. 25 E., S. L. Mer.



OK because top

Note: See insert on proposed location. a prominent topographic point and ridge prevents going south any farther. A.G.

Insert.



True Meridian

Scale, 80 chains to an inch

W. DON QUIGLEY

CONSULTING GEOLOGIST

URANIUM - OIL - MINING WORK

615 Newhouse Bldg. - Salt Lake City, Utah

July 9, 1956

Oil and Gas Conservation Com.
State of Utah
140 State Capitol Building
Salt Lake City, Utah

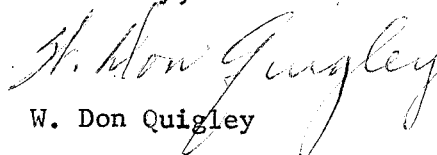
Dear Sirs:

Reference is made to the application, plus township plat, filed with you for a well site in Section 10, T. 17 S., R. 25 E., Salt Lake Meridian. The proposed location is 700 feet west and 300 feet south of the center of the section. The 300 feet south coordinate does not quite meet your requirements of 500 feet from a subdivision line. It is requested that this requirement be waived because of topography.

A prominent topographic point or ridge projects eastward from a high cliff at this point preventing a feasible location further south. (See insert on township plat.)

As shown on the plat, the location is 700 feet within the boundary of the Hancock lease and meets all other requirements.

Sincerely,


W. Don Quigley

WDQ:wa

P. S. I am enclosing a structure map of the area. This map is confidential with my client and must not be shown to anyone outside the commission.

Hold for Letter from
Don Qingley re!
less than 500' from
Line.

7/9/56

Cast.

July 10, 1956

Burton W. Hancock
1250 Laurie Ave.
San Jose, California

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't #3, which is to be located 2340 feet from the south line and 1940 feet from the west line of Section 10, Township 17 South, Range 25 East, SIM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

CLEON B. FEIGHT
SECRETARY

CBF:co

cc: Don Russell, USGS, Federal Bldg, Salt Lake City, Utah
W. Don Quigley, 615 Newhouse Bldg, Salt Lake City, Utah

June 26, 1957

Burton W. Hancock
1250 Lourie Avenue
San Jose, California

Dear Sir:

It has come to the attention of this office that Well No. Gov't 3, which was drilled by you on Section 10, Township 17 South, Range 25 East, SEBM, Grand County, Utah, has been plugged and abandoned on or about October 3, 1956.

Rule C-5(a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or redrilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, and forward them to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

1250 Laurie Avenue
San Jose, California
July 5, 1957

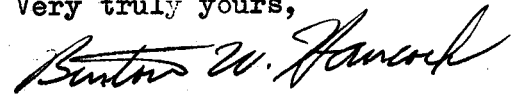
State of Utah
Oil & Gas Conservation Commission
Salt Lake City, Utah
Attention Cleon B. Feight, Secretary

Dear Mr. Feight:

I have received a letter from you dated June 26, 1957 in which you have requested information concerning a well drilled in Section 10, Twp 17 South, Rge 25 East, SLBM, Grand County, Utah.

To the best of my knowlege **no well has been drilled** in Section 10 of Twp 17 South, Rge 25 East, SLBM, Grand County, Utah. A lease assigned to me covers the West half of Section 10. The East half of Section 10 belongs to CSV Oil Exploration. Over the past several months The CSV and Myself have jointly considered the drilling of a well in this section, and one or more locations have been applied for. However, no actual drilling has taken place to the very best of my knowlege.

Very truly yours,



Burton W. Hancock

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

October 15, 1957

Burton W. Hancock
1250 Laurie Avenue
San Jose, California

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn